

DXC Technology Carbon Reduction Plan

EntServ UK Limited

FY25

Carbon Reduction Plan

Supplier name: EntServ UK Limited Publication date: 15.09.2025

Commitment to achieving Net Zero

EntServ UK Limited is committed to achieving Net Zero emissions by 2050.

Baseline Emissions Footprint

Baseline emissions are a record of the greenhouse gases that have been produced in the past and were produced prior to the introduction of any strategies to reduce emissions. Baseline emissions are the reference point against which emissions reduction can be measured.

Baseline Year: FY19

Baseline year emissions: April 2018 – March 2019									
EMISSIONS	TOTAL (tCO₂e)								
Scope 1	3,887								
Scope 2 Location-based	52,879								
Scope 2 Market-based	14,081								
Scope 3 (All Categories)	192,908								
Scope 3 (PPN006 Categories 4,5,6,7,9)	62,351								
Total Market-based Emissions (All S3 Categories)	210,875								
Total Market-based Emissions (PPN006 S3 Categories)	80,319								

Current Emissions Reporting

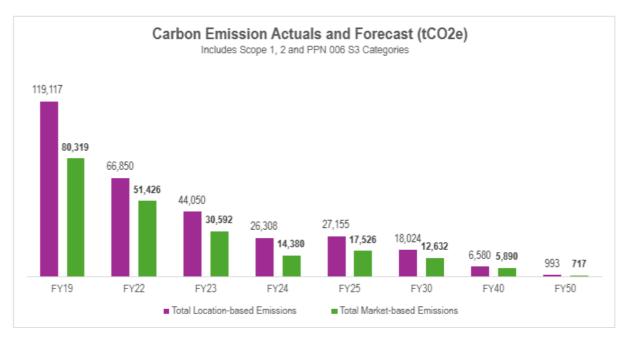
Reporting Year: FY25

Current year emissions: April 2024 – March 2025								
EMISSIONS	TOTAL (tCO₂e)							
Scope 1	3,449							
Scope 2 Location-based	12,166							
Scope 2 Market-based	2,537							
Scope 3 (All Categories)	61,045							
Scope 3 (PPN006 Categories 4,5,6,7,9)	11,540							
Total Market-based Emissions (All S3 Categories)	67,031							
Total Market-based Emissions (PPN006 S3 Categories)	17,526							

Our FY19 baseline did not originally include all PPN006 required scope 3 categories due to carbon accounting data limitations. Beginning in our FY23, data improved such that we were able to begin reporting on all scope 3 categories relevant to DXC. In an effort to provide comparable baseline data, we have estimated scope 3 baseline data as noted in the addendums below. This has been reflected in the data above.

Emissions reduction targets

In order to continue our progress to achieving Net Zero the global parent company DXC Technology has adopted a carbon reduction target of 65% by FY30. EntServ UK Limited contributes to this target and we project that carbon emissions will remain below 15,000 tCO2e to FY30. This is a reduction of 81% compared with the baseline. This reduction is in excess of the ICT sectoral decarbonisation pathway from Science Based Target initiative to limit warming to 1.5°C. Progress against these targets (using Market-based scope 2 emissions) can be seen in the graph below:



Forecast Assumptions:

- 100% electric vehicles by FY30
- Fuels and refrigerants are replaced with sustainable options at a pace of 50% by FY40 and 100% by FY50
- UK electric grid is sourced from renewable energy at a pace of 50% by 2030; 75% by 2040 and 90% by FY50
- 100% of renewable electricity is sourced in the UK by FY30
- Elimination of data centres by FY40
- UTD decreases 15% by FY30; 50% by FY40 and 100% by FY50 as a result of electrification of supplier delivery fleets
- Waste decreases at a pace similar to physical office and data centre reductions
- Business travel decreases 15% by FY30; 50% by FY40 and 75% by FY50 as new technologies to decarbonise become available
- ECRW decreases by 15% by FY30; 50% by FY40; and 75% by FY50 as electrical grids and transport use more renewable energies

Year-on-Year (YoY) changes since last reporting period:

Emissions category	FY24 (tCO₂e)	FY25 (tCO₂e)	YoY change (tCO₂e)	Reason for variance
Scope 1	2,411	3,449	1,038	Annual fluctuations and FY25 increases in Scope 1 were driven by refrigerants which are calculated when a delivery is taken, resulting in timing irregularities across fiscal periods.
Scope 2 (Loc)	14,344	12,166	(2,178)	The entity decreased office space between FY24 and FY25
Scope 2 (Mkt)	2,417	2,537	120	During FY25, emissions from sustainable biomass energy sources were accounted for, increasing scope 2 market-based emissions. As noted below, during FY26 we expect to transition fully to wind, solar, and hydroelectric power sources
Scope 3 (PPN006 categories)	9,553	11,540	1,987	Business growth led to increases in scope 3 between FY24 and FY25, offset somewhat by a reduction in scope 3 category 5 (Waste)

The entity's global parent company DXC Technology reduced its overall emissions in FY25. This included a reduction of 4% in scope 1 emissions compared to FY24 and a 30% reduction in location-

based scope 2 emissions compared to FY24. Resulting in total scope 1 and 2 location-based emissions decreasing by 28% and total scope 1 and 2 market-based emissions decreasing by 37% between FY24 and FY25.

In FY25, 100% of electricity used in DXC-operated UK sites was renewable, primarily procured from DRAX Selby Power Station and sourced from sustainable biomass. We expect to maintain 100% renewable electricity in FY26 with supplier agreements in place to transition fully to wind, solar, and hydroelectric power during the fiscal year.

Carbon Reduction Projects

Various environmental management measures and projects have been completed or implemented since the FY19 baseline. The cumulative carbon emission reduction (using Market-based scope 2 figures and PPN006 scope 3 categories) achieved by these schemes and additional minor changes to date equates to 62,793 tCO2e, a 78% reduction against the FY19 baseline and the measures will be in effect when performing the contract:

Emissions reduction schemes (FY19 Baseline - FY25)

- Procurement of renewable energy across the site portfolio
- Adopting a smart working (hybrid) approach: Encouraging flexible working for employees and cutting commuting emissions.
- Reduced business travel and use of fleet vehicles, with electrification of residual fleet
- Operation of Data Centres, including site transformation programme, equipment upgrades and implementation of energy (ISO 50001) and environmental (ISO 14001) management systems.
- Implementation of Data Centre infrastructure enhancements

In the future we plan to implement and continue further measures such as:

- Further consolidation of data centre portfolio.
- Continually improving the efficiency of our offices and data centres.
- Further realisation of savings from office space reduction.
- Engagement with key suppliers to address emissions within the value chain
- Circular economy approach to reduce waste
- Continued use of our smart working (hybrid) business model to reduce employee commuting and business travel.
- Improving the efficiency of our vehicle fleet by transitioning to electric vehicles.
- Transition of renewable energy supply to wind, solar, and hydroelectric sources exclusively

Declaration and Sign Off

This Carbon Reduction Plan has been completed in accordance with PPN 006 and associated guidance and reporting standard for Carbon Reduction Plans.

Emissions have been reported and recorded in accordance with the published reporting standard for Carbon Reduction Plans and the GHG Reporting Protocol corporate standard¹ and uses the appropriate Government emission conversion factors for greenhouse gas company reporting².

Scope 1 and Scope 2 emissions have been reported in accordance with SECR requirements, and the required subset of Scope 3 emissions have been reported in accordance with the published reporting standard for Carbon Reduction Plans and the Corporate Value Chain (Scope 3) Standard³.

This Carbon Reduction Plan has been reviewed and signed off by the board of directors (or equivalent management body).

Signed on behalf of the Supplier:

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Sue Ann Averitte, Vice President ESG

Date: 15.09.2025

¹ https://ghgprotocol.org/corporate-standard

² https://www.gov.uk/government/collections/government-conversion-factors-for-company-reporting

³ https://ghgprotocol.org/standards/scope-3-standard

Addendum 1:

DXC Technology Global and UK Emissions – Baseline and Carbon Reduction Plan Reporting Years

		FY19			FY22			FY23			FY24			FY25			
				UK % of													
GHG Scope / Category	Nature of Reporting	Global	UK	Global	Notes:												
Scope 1	Relevant, Calculated	70,222	7,221	10%	27,241	4,382	16%	20,999	3,577	17%	18,018	2,968	16%	17,273	4,238	25%	1, 2
Scope 2 Location	Relevant, Calculated	806,180	78,948	10%	414,749	33,802	8%	350,093	26,501	8%	260,582	23,301	9%	182,762	19,871	11%	1
Scope 2 Market	Relevant, Calculated	609,839	21,022	3%	329,488	4,560	1%	249,106	1,587	1%	125,889	7,269	6%	73,134	4,098	6%	1,3
Scope 3 Cat 1 PGS	Relevant, Calculated	1,128,211	112,821	10%	904,008	90,401	10%	487,920	49,306	10%	594,010	56,455	10%	557,569	53,777	10%	4
Scope 3 Cat 2 CG	Relevant, Calculated	668,633	167,158	25%	510,952	127,738	25%	294,035	59,604	20%	211,165	49,034	23%	173,917	55,749	32%	5
Scope 3 Cat 3 FERA	Relevant, Calculated	183,634	16,527	9%	147,330	13,260	9%	122,813	9,841	8%	86,106	7,767	9%	60,452	6,533	11%	6
Scope 3 Cat 4 UTD	Relevant, Calculated	485,148	150,396	31%	382,039	118,432	31%	211,128	65,450	31%	80,852	25,522	32%	63,009	19,088	30%	7, 8, 9
Scope 3 Cat 5 Waste	Relevant, Calculated	5,578	948	17%	2,482	422	17%	1,614	116	7%	3,976	834	21%	1,766	419	24%	10
Scope 3 Cat 6 Business Travel	Relevant, Calculated	106,331	11,696	11%	5,127	481	9%	16,095	1,894	12%	22,884	2,760	12%	23,665	2,847	12%	11
Scope 3 Cat 7 ECRW	Relevant, Calculated	150,162	9,010	6%	178,330	8,469	5%	159,433	6,573	4%	39,674	3,364	8%	38,433	3,257	8%	12
Scope 3 Cat 8 ULA	Relevant, Calculated	651	39	6%	219	13	6%	160	22	14%	263	10	4%	238	3	1%	13
Scope 3 Cat 9 DTD	Not Relevant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 10 PSP	Not Relevant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 11 USP	Not Relevant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 12 EOL	Not Relevant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 13 DLA	Not Relevant FY19 - FY23	-	-	-	-	-	-	-	-	-	1,628	1,536	94%	28	-	0%	14
Scope 3 Cat 14 Franchises	Not Relevant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 15 Investments	Not Relevant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 16 Other (upstream)	Not Evaluated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Scope 3 Cat 17 Other (downstream)	Not Evaluated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL LOCATION EMISSIONS		3,604,749	554,765		2,572,477	397,399		1,664,289	222,883		1,319,158	173,551		1,119,112	165,785		
TOTAL MARKET EMISSIONS		3,408,409	496,839		2,487,216	368,158		1,563,302	197,969		1,184,465	157,519		1,009,484	150,012		
TOTAL MARKET EMISSIONS INCLUDED IN PPN 006 (S1, S2MKT, S3 Cats 4,5,6,7,9)			200,293			136,746			79,196			42,717			33,949		
CSC Computer Sciences - PPN 006 Reporting			112,646			81,121			45,772			26,126			14,884		
EntServ UK Limited - PPN 006 Reporting			80,319			51,426			30,592			14,380			17,526		
ES InfoSec UK Limted - PPN 006 Reporting			774			368			267			197			183		
UK Luxoft - PPN 006 Reporting			753			594			603			613			657		

Notes:

- 1. Global and UK Scope 1 and 2 emissions have been decreasing annually as a result of office and data center reductions as we rationalize our facility footprint to the needs of the business.
- 2. In FY25, UK Scope 1 fugitive emissions increased due to timing of deliveries. Emissions related to all other fuels decreased.
- 3. In FY24, UK's renewable electricity contract lapsed for 4 months, resulting in an increase in Scope 2 market-based emissions from FY23. In FY25 UK's electricity was provided by DRAX and sourced from sustainable biomass.
- 4. Prior to FY23, PGS was not available by country or legal entity. UK data for FY19 FY22 has been apportioned based on the UK's FY23, FY24 and FY25 percentage of DXC Global PGS, which was 10% in all years.
- 5. Prior to FY23, CG was not available by country or legal entity. UK data for FY19 FY22 has been apportioned based on the UK's average FY23, FY24 and FY25 percentage of DXC Global CG, which ranged from 20% to 32% and averaged 25%.
- 6. Prior to FY23, FERA was not available by country or legal entity. UK data for FY19 FY22 has been apportioned based on the UK's average FY23, FY24 and FY25 percentage of DXC Global FERA, which ranged from 8% to 11% and averaged 9%.
- 7. Prior to FY24, Global UTD emissions were consolidated with PGS and CG. Global UTD emissions have been estimated based on the DXC Global FY24 and FY25 proportion of UTD to the sum of PGS and CG emissions, with was 27% in both years.
- 8. Prior to FY24, UTD emissions were not available by country or legal entity. UK UTD emissions have been estimated based on the proportion of UK UTD to Global UTD emissions in FY24 and FY25, which averaged 31%.
- 9. Following FY24 assurance, an error was found in the calculation of Global Upstream Transportation and Distribution emissions. The change in emissions is immaterial in terms of DXC's full GHG inventory and has been corrected in this disclosure.
- 10. Prior to FY23, waste data was not available by country or legal entity. UK data from FY19 FY22 has been apportioned based on the UK's average FY23, FY24 and FY25 percentage of Global waste, which ranged from 7% to 24% and averaged 17%.
- 11. Prior to FY22, Bus Trvl data was not available by country or legal entity. UK data from FY19 FY21 has been apportioned based on the UK's average percentage of Bus Trvl from FY22 to FY25, which ranged from 9% to 12% and averaged 11%.
- 12. Prior to FY22, ECRW was not available by country or legal entity. UK data from FY19 FY21 has been apportioned based on the UK's average percentage of ECRW from FY22 to FY25, which ranged from 5% to 8% and averaged 6%.
- 13. Prior to FY23, ULA was not available by country or legal entity. UK data from FY19 FY22 has been apportioned based on the UK's average FY23, FY24 and FY25 percentage of Global ULA, which ranged from 14% to 1% and averaged 6%.
- 14. Prior to FY24, DLA was not relevant for DXC. DLA consists of owned sites which are fully subleased. In FY24, a site in the UK was fully sublet and subsequently sold.

Cells shaded gray denote estimates

Acronyms:

PGS - Purchased Goods and Services CG - Capital Goods FERA - Fuel and Energy Related Activities UTD - Upstream Transportation & Distribution ECRW - Employee Commuting and Remote Work ULA - Upstream Leased Assets

DTD - Downstream Transportation & Distribution PSP - Processing of sold products

USP - Use of Sold Products

EOL - End of Life Treatment of Sold Products
DLA - Downstream Leased Assets:

Addendum 2: EntServ UK Limited Emissions - Baseline and Carbon Reduction Plan Reporting Years

		UK					GBA5 - EntServ Uk Limited							
GHG Scope / Category	Nature of Reporting	FY19	FY22	FY23	FY24	FY25	FY19	FY22	FY23	FY24	FY25	Notes		
Scope 1	Relevant, Calculated	7,221	4,382	3,577	2,968	4,238	3,887	2,206	2,860	2,411	3,449	1		
Scope 2 Location	Relevant, Calculated	78,948	33,802	26,501	23,301	19,871	52,879	18,986	14,704	14,344	12,166			
Scope 2 Market	Relevant, Calculated	21,022	4,560	1,587	7,269	4,098	14,081	3,561	1,247	2,417	2,537			
Scope 3 Cat 1 PGS	Relevant, Calculated	112,821	90,401	49,306	56,455	53,777	68,821	55,144	27,966	36,054	33,659	2		
Scope 3 Cat 2 CG	Relevant, Calculated	167,158	127,738	59,604	49,034	55,749	51,819	39,599	24,611	15,438	11,817	3		
Scope 3 Cat 3 FERA	Relevant, Calculated	16,527	13,260	9,841	7,767	6,533	9,916	7,956	5,529	4,792	4,029	4		
Scope 3 Cat 4 UTD	Relevant, Calculated	150,396	118,432	65,450	25,522	19,088	52,639	41,451	22,907	6,674	8,318	5		
Scope 3 Cat 5 Waste	Relevant, Calculated	948	422	116	834	419	692	308	78	495	381	6		
Scope 3 Cat 6 Business Travel	Relevant, Calculated	11,696	481	1,894	2,760	2,847	4,562	187	802	919	1,145	7		
Scope 3 Cat 7 ECRW	Relevant, Calculated	9,010	8,469	6,573	3,364	3,257	4,459	3,711	2,698	1,465	1,696	8		
Scope 3 Cat 8 ULA	Relevant, Calculated	39	13	22	10	3	-	-	3	-	-	9		
Scope 3 Cat 9 DTD	Not Relevant	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 10 PSP	Not Relevant	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 11 USP	Not Relevant	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 12 EOL	Not Relevant	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 13 DLA	Not Relevant FY19 - FY23	-	-	-	1,536	-	-	-	-	1,019.15	-	10		
Scope 3 Cat 14 Franchises	Not Relevant	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 15 Investments	Not Evaluated	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 16 Other (upstream)	Not Evaluated	-	-	-	-	-	-	-	-	-	-			
Scope 3 Cat 17 Other (downstream)	Not Evaluated	-	-	-	-	-	-	-	-	-	-			
TOTAL MARKET EMISSIONS		496,839	368,158	197,969	157,519	150,012	210,875	154,125	88,700	71,683	67,031			
TOTAL MARKET EMISSIONS INCLUDED IN PPN	200,293	136,746	79,196	42,717	33,949	80,319	51,426	30,592	14,380	17,526				

Annual fluctuations and FY25 increases in Scope 1 were driven by refrigerants which are calculated when a delivery is taken, resulting in timing irregularities across fiscal periods.

Pior to FY23, PGS was not available by country or legal entity. UK data for FY19 - FY22 has been apportioned based on the UK: FY25, FY24 and FY25 percentage of DKC Global PGS, which was 10% in all years. Legal entity data has been apportioned based on the entity FY25, FY24 and FY25 percentage of UK PGS, which averages 61% over these years.

3. Prior to FY23, CG was not available by country or legal entity, UK data for FY19 - FY22 has been apportioned based on the UK's average FY23, FY24 and FY25 percentage of DKC Global CG, which ranged from 20% to 32% and averaged 25%. Legal entity data has been apportioned based on the entity's FY23, FY24 and FY25 percentage of UK CG, which averages 31% over these years.

4. Prior to FY23, FERA was not available by country or legal entity. UK data for FY19 - FY22 has been apportioned based on the UK's average FY23, FY24 and FY25 percentage of DXC Global FERA, which ranged from 8% to 11% and averaged 9%. Legal entity data has been apportioned based on the entity's FY23, FY24 and FY25 percentage of UK FERA, which averages 60% over those years.

5. Prior to FY24, UTD emissions were not available by country or legal entity, UK UTD emissions have been estimated based the proportion of UK UTD to Global UTD emissions in FY24 and FY25, which averaged 31%, Legal entity emissions have been estimated based on the entity's FY24 and FY25 precentage of UK UTD, which averages 35% over these years.

6. Prior to FY23, waste data was not available by country or legal entity. UK data from FY19 - FY22 has been apportioned based on the UKs average FY23, FY24 and FY25 percentage of Global waste, which ranged from 7% to 24% and averaged 17%. Legal entity data has been apportioned based on the entity's FY23, FY24 and FY25 percentage of UK waste, which averages 73% over these years.

7. Prior to FY23, business travel data was not available by legal entity. UK data from FY19 - FY22 has been apportioned based on the UKs average FY22. FY23, FY24 and FY25 percentage of Global business travel, which ranged from 7% to 24% and averaged 27%. Legal entity data has been apportioned based on the entity's FY23, FY24 and FY25 percentage of UK business travel, which averages 39% over these years.

9. ULA represents short term leases of very small office sites.

10. Prior to FY24, DLA was not relevant for DXC. DLA consists of owned sites which are fully subleased. In FY24, 2 sites in the UK were fully sublet and subsequently sold.

Cells shaded gray denote estimates

Acronyms:

PGS - Purchased Goods and Services

CG - Capital Goods

FERA - Fuel and Energy Related Activities
UTD - Upstream Transportation & Distribution

ECRW - Employee Commuting and Remote Work ULA - Upstream Leased Assets

DTD - Downstream Transportation & Distribution PSP - Processing of sold products

USP - Use of Sold Products

EOL - End of Life Treatment of Sold Products
DLA - Downstream Leased Assets;

Learn more at dxc.com/esg

About DXC Technology

DXC Technology (NYSE: DXC) is a leading global provider of information technology services. We're a trusted operating partner to many of the world's most innovative organizations, building solutions that move industries and companies forward. Our engineering, consulting and technology experts help clients simplify, optimize and modernize their systems and processes, manage their most critical workloads, integrate AI-powered intelligence into their operations, and put security and trust at the forefront. Learn more at DXC.com.

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